Hall Ticket Number :	<u> </u>					Γ	

Code: 1G263

R-11 / R-13

III B.Tech. II Semester Supplementary Examinations October 2020

Power System Operation and Control

(Electrical and Electronics Engineering)

Max. Marks: 70

Time: 3 Hours

- 1. a) Discuss about the incremental fuel cost and production cost
 - b) The fuel cost of two units are given by $C_1 = 0.1P^2_{G1} + 25P_{G1} + 1.6$ Rs/hr $C_2 = 0.1P^2_{G2} + 32$ $P_{G2} + 2.1$ Rs/hr. If the total demand on the generators is 250MW, find the economical load distribution of the two units.
- 2. a) Draw the flowchart for optimal scheduling of generating units with and without losses.
 - b) What are the B coefficients? Derive them.
- a) Derive the condition for optimality of short term hydro thermal scheduling problem.
 - b) Explain briefly about the thermal unit constraints in unit commitment.
- 4. a) Explain about non-reheat type of steam turbine and obtain the approximate linear model.
 - b) Draw the block diagram of IEEE type-I excitation model and explain its functions.
- 5. a) Explain proportional plus integral control of single area system with neat block diagram. Derive necessary equations.
 - b) Why it is necessary to maintain the frequency of the system to the constant.
- 6. a) Draw the block diagram of two area LFC with integral control loops.
 - Deduce the expression for static error frequency and tie line power in an identical two area system.
- 7. a) Write short notes on passive shunt compensation.
 - b) Discuss the specification of load compensation.
- 8. a) What do you understand by power system restructuring?
 - b) Compare different types of compensating equipment for transmission systems.
